

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2023**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>58,066</b>	<b>4,802</b>	--	--	<b>84,204</b>	<b>-30,782</b>	<b>-1,567</b>	<b>-4,737</b>	<b>114,468</b>	<b>4,993</b>	<b>0</b>	<b>104,523</b>
<b>Hydrocarbon Gas Liquids</b>	<b>37,894</b>	<b>-6,778</b>	<b>-659</b>	<b>3,258</b>	<b>1,742</b>	<b>-17,195</b>	--	<b>1,483</b>	<b>3,789</b>	<b>3,295</b>	<b>9,695</b>	<b>64,769</b>
Natural Gas Liquids	37,894	-6,778	-659	1,967	1,510	-16,396	--	1,501	3,789	3,295	8,952	64,254
Ethane	13,712	--	--	--	--	-7,361	--	-459	--	1,724	5,086	6,113
Propane	12,846	--	--	2,149	827	-10,225	--	2,010	--	124	3,464	28,026
Normal Butane	4,596	--	--	206	495	-4,244	--	231	647	58	117	18,068
Isobutane	1,975	--	--	-388	188	804	--	421	1,869	4	285	2,296
Natural Gasoline	4,765	-6,778	-659	--	--	4,629	--	-702	1,273	1,385	0	9,751
Refinery Olefins	--	--	--	1,291	232	-799	--	-18	--	--	742	515
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	1,123	154	-799	--	-3	--	--	481	450
Normal Butylene	--	--	--	168	78	--	--	-15	--	--	261	65
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>1,976</b>	<b>31,713</b>	--	<b>480</b>	<b>-13,240</b>	<b>-1,122</b>	<b>1,310</b>	<b>12,582</b>	<b>3,898</b>	<b>2,017</b>	<b>66,744</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	31,713	--	70	-19,391	175	472	8,863	1,215	2,017	9,729
Hydrogen	--	--	--	--	--	--	1,016	--	1,016	--	0	--
Biofuels (including Fuel Ethanol)	--	--	31,713	--	70	-19,391	-848	470	7,842	1,215	2,017	9,713
Fuel Ethanol	--	--	28,612	--	--	-18,879	-848	604	7,305	976	0	8,782
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	--	3,101	--	70	-512	--	-134	537	239	2,017	931
Other Hydrocarbons	--	--	--	--	--	--	7	2	5	--	0	16
Unfinished Oils	--	1,976	--	--	--	-589	--	-368	-722	2,477	0	13,845
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	410	6,740	-1,297	1,206	4,441	206	0	43,170
Reformulated	--	--	0	--	--	2,047	-853	-341	1,535	--	0	4,384
Conventional	--	--	0	--	410	4,693	-444	1,547	2,906	206	0	38,786
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>167</b>	<b>134,409</b>	<b>1,282</b>	<b>-297</b>	<b>2,145</b>	<b>-3,523</b>	--	<b>847</b>	<b>140,382</b>	<b>58,166</b>
Finished Motor Gasoline	--	--	169	74,153	--	-259	2,145	47	--	147	76,013	3,721
Reformulated	--	--	--	9,950	--	--	975	--	--	--	10,925	--
Conventional	--	--	169	64,203	--	-259	1,170	47	--	147	65,088	3,721
Finished Aviation Gasoline	--	--	--	1	3	25	--	69	--	--	-40	180
Kerosene-Type Jet Fuel	--	--	--	8,386	--	-196	--	-294	--	83	8,401	7,173
Kerosene	--	--	--	105	--	--	--	49	--	0	56	230
Distillate Fuel Oil	--	--	-2	34,637	159	2,594	--	-1,524	--	62	38,850	31,173
15 ppm sulfur and under	--	--	-2	34,785	156	2,457	--	-1,488	--	1	38,883	30,540
Greater than 15 to 500 ppm sulfur	--	--	--	37	1	137	--	-58	--	4	229	282
Greater than 500 ppm sulfur	--	--	--	-185	2	--	--	22	--	57	-262	351
Residual Fuel Oil	--	--	--	970	105	-239	--	-130	--	1	965	1,317
Less than 0.31 percent sulfur	--	--	--	81	--	--	--	11	--	NA	NA	247
0.31 to 1.00 percent sulfur	--	--	--	315	7	-153	--	23	--	NA	NA	551
Greater than 1.00 percent sulfur	--	--	--	574	98	-86	--	-164	--	NA	NA	519
Petrochemical Feedstocks	--	--	--	843	153	-100	--	-64	--	--	960	546
Naphtha for Petro. Feed. Use	--	--	--	498	90	-33	--	-77	--	--	632	418
Other Oils for Petro. Feed. Use	--	--	--	345	63	-67	--	13	--	--	328	128
Special Naphthas	--	--	--	-28	22	17	--	-9	--	--	20	184
Lubricants	--	--	--	121	200	49	--	-55	--	194	231	727
Waxes	--	--	--	25	15	--	--	2	--	21	17	64
Petroleum Coke	--	--	--	5,515	7	-1,161	--	-218	--	216	4,362	2,450
Marketable	--	--	--	4,039	7	-1,161	--	-218	--	216	2,886	2,450
Catalyst	--	--	--	1,476	--	--	--	--	--	--	1,476	--
Asphalt and Road Oil	--	--	--	4,963	618	-1,033	--	-1,392	--	121	5,819	10,195
Still Gas	--	--	--	4,258	--	--	--	--	--	--	4,258	--
Miscellaneous Products	--	--	--	460	--	7	--	-4	--	1	470	206
<b>Total</b>	<b>95,960</b>	<b>0</b>	<b>31,220</b>	<b>137,667</b>	<b>87,708</b>	<b>-61,513</b>	<b>-544</b>	<b>-5,467</b>	<b>130,839</b>	<b>13,032</b>	<b>152,094</b>	<b>294,202</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.